

To: Utah State Oil Gas & Mining
4241 State Office Bldg.
% Norn Stout
Salt Lake City, Utah 84114

January 12, 1984

Re: Beeman State # 1
T22S, R19E, S16
Grand County, Utah

RECEIVED
JAN 19 1984

**DIVISION OF
OIL, GAS & MINING**

Gentlemen:

Enclosed please find for your approval, an original and a copy of the application for permit to drill, together with two copies each of the following information, survey plots, topo maps, Diagram of location and rig set up, Diagram of blowout preventer and rotating head, designation of operator papers.

Your early attention to the approval of said application will be appreciated.

Very truly yours,

Robert Beeman

Robert Beeman

RB:cd

Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML 30378

6. If Indian, Allottee or Tribe Name

State

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

Beeman State #1

10. Field and Pool, or Wildcat

Crescent Junction

11. Sec., T., R., M., or Blk.
and Survey or Area

T22S R19E S16

12. County or Parish 13. State

Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Robert Beeman

3. Address of Operator

P. O. Box 788 - Moab, Utah 84532

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface ☒ NW $\frac{1}{4}$, NE $\frac{1}{4}$, Sec. 16, T22S, R19E, S.L.B. & M.

At proposed prod. zone 1989 Ft. W. 502 Ft. S. from NE Corner of Sec. 16

14. Distance in miles and direction from nearest town or post office*

2 1/2 Miles S of Crescent Junction, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drilg. line, if any)

502 Ft. N.

16. No. of acres in lease

360

17. No. of acres assigned
to this well18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

None

19. Proposed depth

1850' 1500 Ft.

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4714 GR. Ele.

22. Approx. date work will start*

Soon as possible

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4	7	20 lbs.	150 Ft. ✓	60 Sacks
6 1/4	4 1/2	9 1/2 lbs.	1850 Ft.	250 Sacks ✓

It is planned to drill a well at the above location to test the oil or gas production possibilities of the sands in the Dakota, Cedar Mountain, Morrison & Navajo formations. The well will be drilled into the Navajo formation or to commercial production whichever is at a lesser depth. The well will be drilled with rotary tools, using air for circulation. The 7 inch surface will be set to 150 ft. and cemented back to surface. A Bladder type B.O.P. which is rated at 2000 P.S.I. will be used on this well.

Prognosis for well is attached.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 2/7/84BY: [Signature]RECEIVED
JAN 10 1984DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Robert Beeman

Title Owner

Date Jan. 11, 1984

(This space for Federal or State office use)

Permit No.

Approval Date

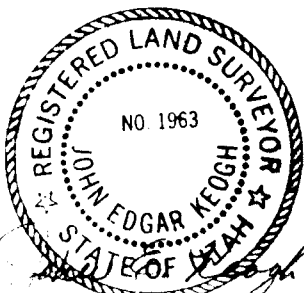
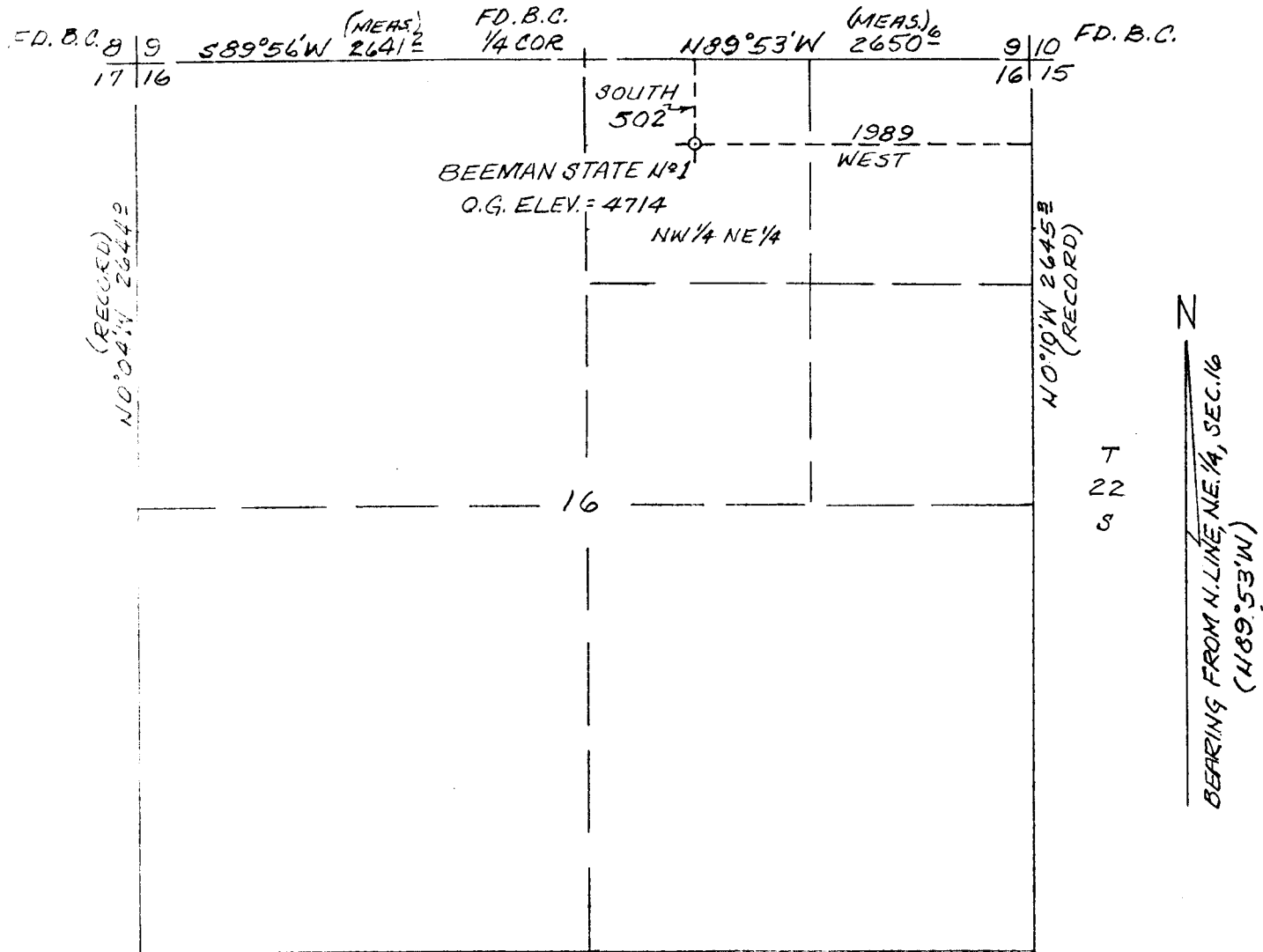
Approved by

Title

Date

Conditions of approval, if any:

R 19 E



UTAH R.L.S. N° 1963

WELL LOCATION PLAT OF
BEEMAN STATE N°1 IN
NW 1/4 NE 1/4, SEC. 16, T22S, R19E, S.L.B. & M.
GRAND COUNTY, UTAH
FOR: ROBERT BEEMAN
SCALE: 1" = 1000' JANUARY 6, 1984
TRANSIT & EDM. SURVEY

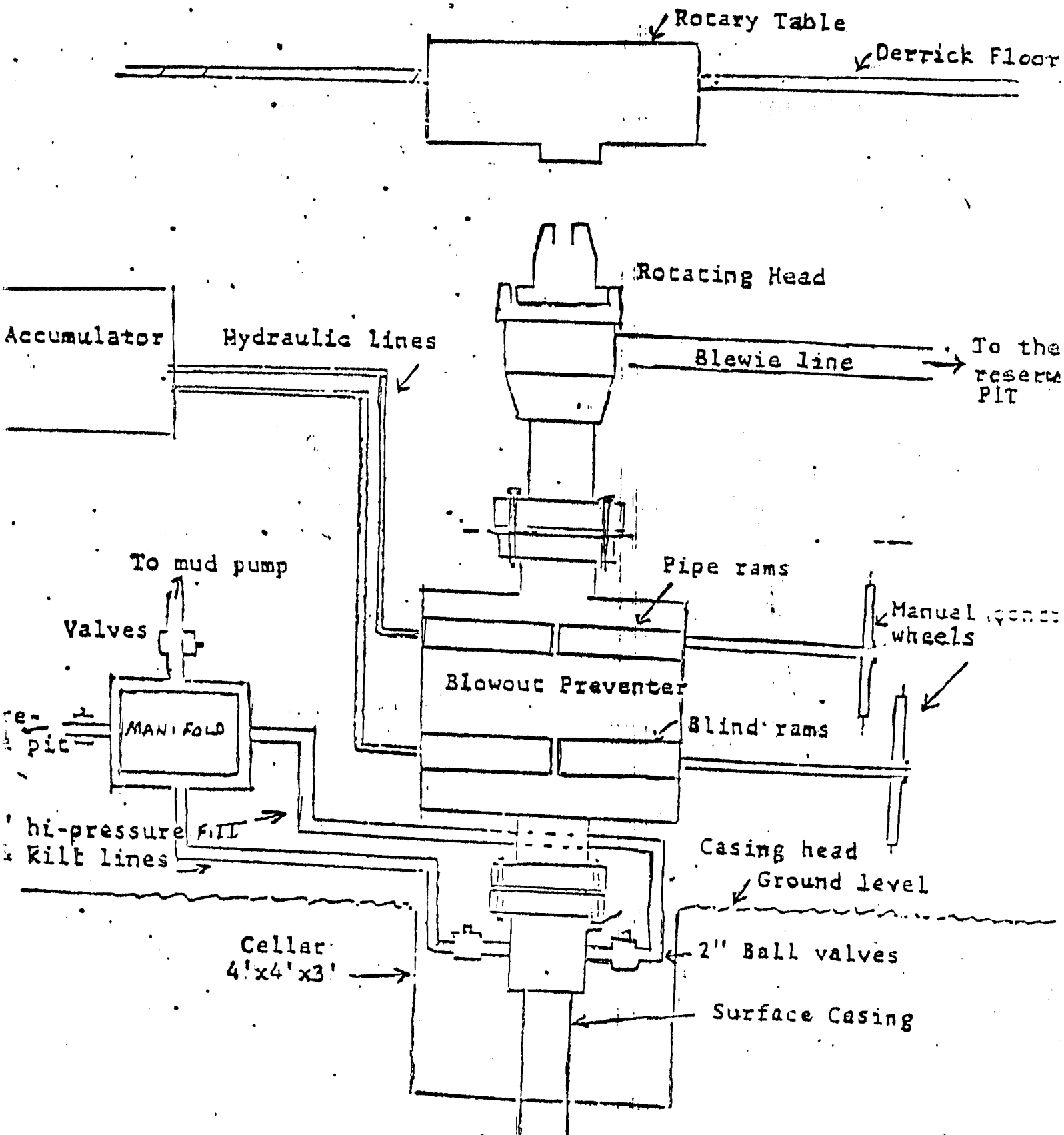
ELEV. FROM U.S.G.S. TOPO. QUAD,
"CRESCENT JUNCTION, UTAH" 1958
(N.W. COR., SEC. 16 = 4717)

SCHEMATIC DIAGRAM OF
CONTROL EQUIPMENT FOR THE

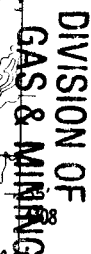
Rebert Beeman
Beeman State #1
T 22S, R19E, S 16
Grand County, Utah

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DIVISION OF
OIL, GAS & MINING



598 599 600 50' 602 R 19 E 603 604 605 1249000 FEET 607 R 20 E 109°45'



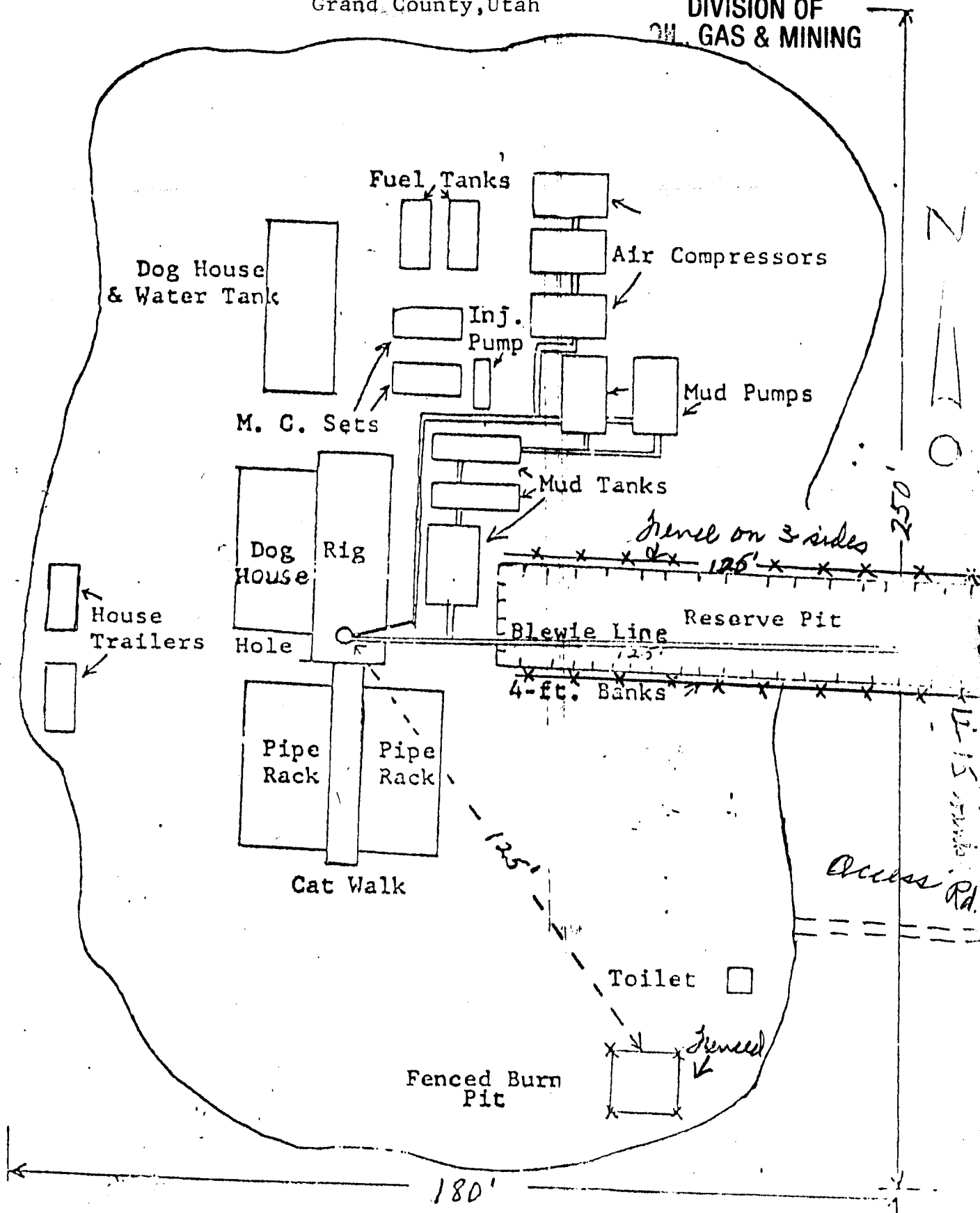
Loc. of
Beeman state #1

LOCATION PLAN FOR

Rebert Beeman
Beeman State #1
T 22S, R19E, S 16
Grand County, Utah

RECEIVED
JAN 19 1984

DIVISION OF
OIL, GAS & MINING



Scale: 1 in. = approx. 30 ft.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease M. 30378

and hereby designates

NAME: Robert Beeman
ADDRESS: 3400 South Highway 191
P. O. Box 788
Moab, Utah 84532

RECEIVED
JAN 19 1984

**DIVISION OF
OIL, GAS & MINING**

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 22 North, Range 19 East Salt Lake Meridian
Section 16: East half (E $\frac{1}{2}$)
Section 21: Northeast Quarter (NE $\frac{1}{4}$) of the Northeast Quarter (NE $\frac{1}{4}$)

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.


(Signature of Lessee)

December 22, 1983
(Date)

Suite 222, 1546 Cole Blvd., Golden, CO. 80401
(Address)

Former address:
770 Westland Bank Bldg., Lakewood, CO 80215

Drilling Program - On Beeman State # 1 we plan to drill a 8 3/4 inch hole to 150 ft. with air. We will set 150 ft. of 7" K-55 20 pound casing with centralizers every forty feet and a float shoe at the bottom. For the cementing of casing back to surface with 60 sacks of cement and 3 % calcium chloride. We will allow cement to set for 12 to 16 hours.

At this time a bladder type B.O.P. which is rated at 2000 P.S.I. will be installed on surface casing and pressure tested to 2000 P.S.I.. After we drill the shoe out, then we will resume drilling with a 6 1/4" hole down to core point. At about 1000 ft, we will core the Morrison Salt Wash formation to see the possibility of oil production. We will catch 10 ft. samples down to core point. If production is encountered we will set 4 1/2 - 9 1/2 lb. K-55 casing and cement. If not, we will continue drilling to 1850 ft. to test the Navajo formation then we will log the well and set 4 1/2 casing and cement with approximately 250 sacks.

OPERATOR Robert Beeman DATE 1-20-84

WELL NAME Beeman State #1

SEC NW NE 16 T 22S R 19E COUNTY Grand

43-019-31127
API NUMBER

State
TYPE OF LEASE

POSTING CHECK OFF:

☐ INDEX

☐ MAP

☐ HL

☐ NID

☐

☐ PI

PROCESSING COMMENTS:

Water & - No other wells within 1000'
~~Potential Area~~
Bond or by Paul Prince - State Lands 2/7/84

CHIEF PETROLEUM ENGINEER REVIEW:

2/7/84 verbal approval given 2/7/84 following
receipt of bond.

APPROVAL LETTER:

SPACING: ☐ A-3 _____
UNIT

☐ c-3-a _____
CAUSE NO. & DATE

☒ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☒ c-3-b

☐ c-3-c

☐ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☐ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☐ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

February 7, 1984

Robert Beeman
P. O. Box 788
Moab, Utah 84532

RE: Well No. Beeman State #1
NWNE Sec. 16, T. 22S, R. 19E
502' FNL, 1989' FEL
Grand County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered during Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home)

The API number assigned to this well is 43-019-31127.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: State Lands
Encl.

Claudia,

Pls. write to Mr. Beeman

1. Review of our files
indicate that you are
7 deficient in reporting
your progress on this
well
2. Pls. provide necessary
NI to Abnd. and
7 Subsequent rpt of Abnd

Tell
Apnd
NI to Abnd
Subseq. NI to Abnd

Bill Moore
inspector will
May 1984



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 11, 1984

Robert Beeman
P.O. Box 788
Moab, Utah 84532

Dear Mr. Beeman

A recent inspection of Well No. Beeman State #1, API #43-019-31127, Sec. 16, T. 22S., R. 19E., Grand County, Utah has shown this well to be plugged and abandoned. This office, however, has not received any notification of spudding, monthly drilling reports, a "Well Completion" (Form OGC-3), a "Sundry Notice" of intent to abandon, or a "Sundry Notice" of subsequent abandonment.

Rule C-22 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states that where the well is in the process of being drilled, a report of operations and well status report shall be filed with the division for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

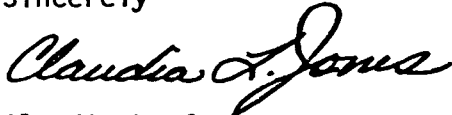
Enclosed are the necessary forms to bring this well into compliance with the above stated rules. Prompt attention to this matter is requested by this division.

June 11, 1984
Robert Beeman

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely

A handwritten signature in cursive script, reading "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj
Enclosure

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 26, 1984

Robert Beeman
P.O. Box 788
Moab, Utah 84532

2nd NOTICE

Dear Mr. Beeman:

Re: Well No. Beeman State #1 - Sec. 16, T. 22S., T. 19E.
Grand County, Utah - API #43-019-31127

In our letter of June 11, 1984, a copy of which is enclosed, we requested a notice of spudding, monthly drilling reports, "Sundry Notices" of intent to abandon and subsequent abandonment, and a "Well Completion Report" on the above referred to well.

This letter will serve to inform you of the need for proper compliance with State rules and regulations concerning the reporting of oil and gas operations. Please note that the Division is taking a more rigid stance requiring adherence to these rules and regulations.

Proper reporting of oil and gas operations is necessary so the Division can protect the correlative rights of all the public which includes operators such as yourself. Without such protection, operators with large capital resources could achieve an unfair advantage over smaller independents. Therefore, we intend to enforce strict compliance with rules and regulations from all operators in the State of Utah.

Your immediate attention to this matter is mandatory.

Respectfully,

Norman C. Stout
Administrative Assistant

clj
Enclosures (3)
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000006/13

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dry		5. LEASE DESIGNATION AND SERIAL NO. ML 3078
2. NAME OF OPERATOR Robert Beeman		6. IF INDIAN, ALLOTTEE OR TRIBE NAME State
3. ADDRESS OF OPERATOR Box 788 Moab, Utah 84532		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 16, T22S, R19E SLB&M 1989 FEL 502 FNL		8. FARM OR LEASE NAME
14. PERMIT NO. 43-019-31127		9. WELL NO. Beeman State # 1
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4714 GR.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T22S, R19E Sec. 16
		12. COUNTY OR PARISH Utah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill a 8 3/4 hole to 160 ft. & set 160 ft. of 20 lb. casing & cemented with 36 sacks of cement & 5 sacks of PC-60 and set 18 hrs. Nipple up B.O.P. & drill a 6 1/4" hole with air from 160 ft. to 1052 ft. and cored from 1052 ft. to 1084 ft. Started injecting foam & water at 800 ft., hole was damp, didn't make any water. No logs were run. Had a small oil show from 918 to 925 (not commercial) pump cement plug from 900 ft. to 800 ft. and 200 ft. to 100 ft. and at surface dry hole marker & cement plug. Used 65 sacks cement.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Beeman TITLE Owner DATE 10-03-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. ML 30378	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME State	
2. NAME OF OPERATOR Robert Beeman				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 788 Moab, Utah 84532				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW $\frac{1}{4}$, NE $\frac{1}{4}$ Sec. 16, T22S, R19E SLB&M At top prod. interval reported below At total depth 1989' FEL, 502 FNL				9. WELL NO. Beeman State # 1	
14. PERMIT NO. 43-019-31127				10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED 2-7-84				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA T22S, R19E, Sec. 16	
15. DATE SPUDDED 2-10-84		16. DATE T.D. REACHED 2-15-84		12. COUNTY OR PARISH Grand	
17. DATE COMPL. (Ready to prod.) 2-16-84		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 4714 GT		13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 1083		21. PLUG, BACK T.D., MD & TVD		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → X		24. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE				25. WAS WELL CORED 1052' to 1084'	
26. TYPE ELECTRIC AND OTHER LOGS RUN None				27. WAS WELL CORED 1052' to 1084'	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 7"	WEIGHT, LB./FT. 20 lb.	DEPTH SET (MD) 160 ft.	HOLE SIZE 8 3/4"	CEMENTING RECORD 36 sks. cement 5 sks. PC-60	AMOUNT PULLED none
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	
				AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION					
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) P+H
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BSL.	GAS—MCF.
					WATER—BSL.
					GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BSL.	GAS—MCF.	WATER—BSL.
					OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Robert Beeman</u>		TITLE <u>Owner</u>		DATE <u>10-03-84</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP NEAR. DEPTH TRUE VERT. DEPTH
Mancos Dakota Cedar Mt. Brushy Basin Salt Wash Summerville	0 640 740 845 935 1080	640 740 845 935 1080 T.D.	Oil show, 918 to 925 ft. 1084 Cored from 1052 to 1084		